## **Overview** of Solar in Virginia

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March 4, 2022







## Solar Development Trends



### **Exponential Growth in Solar Installations-U.S.**



Cumulative U.S. Solar Installations

#### Factors:

- Increased market demand
  - Data centers
  - Corporate mandates
  - Energy savings
- Declining cost of solar PV
  - Hardware and soft costs
- Favorable policy environment

#### **Benefits:**

- Clean, renewable energy
- Economic development and job creation
- Storage and Resiliency
- Fixed price, cost effective





#### **National Development Trends by Energy Type**

Total Capacity in Queues, 2007 - 2020



#### National Development Trends by Energy Type



Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

### **Solar Facilities in Virginia**



Proposed Solar Facilities (DEQ Permit-by-Rule)



**CLEAN ENERGY** VIRGINIA



Baltimore

Annapolis

California

## Virginia Clean Economy Act (VCEA) - 2020

- Dominion Energy and Appalachian Power to retire carbonemitting sources by midcentury
  - Electric Cooperatives are not mandated by the VCEA
    - Main power supplier of the cooperatives (ODEC) has a net-zero goal
- Establishes mandatory Renewable Portfolio Standard (RPS): 100% clean energy sources by 2050:
  - Dominion: 40% by 2030; 100% by 2045
  - APCo: 30% by 2030; 100% by 2050
  - Requires at least 1 RFP per year from Dominion and APCo
- Establishes a mandatory energy efficiency resource standard (EERS):







## Virginia Clean Economy Act - 2020

- Deems in the public interest by 2035:
  - 16,100 MW of solar and onshore wind
    - 1,100 MW of solar facilities not to exceed 3 MW
    - 200 MW on previously developed sites
    - 100 MW large rooftop solar installations (>50 kW)
  - 2,700 MW of energy storage
  - 5,200 MW of offshore wind







## **Monthly Solar Generation in Virginia**



Data source: U.S. Energy Information Administration





### **Distributed Solar (Net Metering) Growth Since 1999**









## **Types of Solar And Relevant Considerations**



### **Types of Solar**

- Utility-Scale Solar ('In-front-of-the meter')
  - Electricity generated and fed directly into the utility grid
    - Facilities are not directly connected to an end-user
  - Ground-mounted and generally sized 1 MW + in capacity
  - Land leased or purchased for a project life of ~35-40 years
    - Utility-Owned Projects
    - Project Owner Sells Electricity to Utility (Power Purchase Agreement-PPA)
    - Project Owner Sells Electricity in the Wholesale Market to a Corporate Offtaker (PPA)







## **Types of Solar (cont.)**

#### **Community/Shared Solar**

- Electricity generated at a single source with multiple consumers purchasing a share of the electricity
  - Most or all customers are not directly • connected to the solar facility
- Ideal for individuals and businesses that cannot install solar panels
- Customers receive a bill credit through net-• metering
- Generally less than 5 MW in capacity
  - Ground-mounted or large rooftops



Solar electric panels are installed off site in sunny locations to produce renewable energy for subscribers.

Any utility customer (home or business) in the area can subscribe.





Each subscriber's utility bill is credited accordingly.



### **Types of Solar (cont.)**

- Distributed Solar ('Behind-the-meter')
  - Electricity generated on-site at or near where it will be used by the customer (residential, commercial, or agricultural producer)
    - Solar installation directly connected to an end-user
  - Interconnected to distribution system and net-metered with a bidirectional meter
  - Rooftops, parking canopies, or ground-mounted on adjacent property
  - Sized to meet the need of the property owner
    - 25 kW for residential
    - 3 MW for commercial



Photo credit: GRID Alternatives Mid Atlantic







# Solar Programs In Virginia



## **Utility-Scale Solar in Virginia**

- Dominion and Appalachian Power issue annual RFPs to acquire projects for electricity from utility-scale solar projects through ownership or PPAs.
  - *Example*: **Dominion Energy** (2021 RFP)
    - 175 megawatts of small-scale solar projects (limited to 3 MWs of capacity)
      - *Most viable for active farmers (*Use a portion of property that is least productive)
    - 1,000 megawatts of solar and onshore wind from projects greater than 3 MW capacity
    - 100 megawatts of energy storage
- Current laws limit taxation, revenue sharing, and siting agreement benefits to projects larger than 5 MW
  - Proposed legislation in 2022 seeks to lower this limit to 1 MW to allow small-scale projects to generate direct revenue for a locality





## Shared/Community Solar in Virginia

- Shared Solar: Third-party owned and operated by subscriber organizations
  - 30% of output reserved for low-income customers
  - Program to start by Jul 2023
  - Program in Dominion territory only
    - 150 megawatts (projects sized 3MW to 5MW)
  - Proposed legislation to expand to cooperatives
- Multi-family Shared Solar
- **Community Solar**: Utility administered program
  - Dominion is seeking 8 megawatts (projects sized no larger than 2 MW)





## **Distributed Solar (Net Metering)**

- <u>§ 56-594.</u> Net energy metering provisions.
  - Measure the difference between electricity supplied and electricity generated and fed back into the grid
  - Utility purchases excess power
  - Credits accrued over an annual billing cycle
  - Daily or seasonal surpluses
- Rules set by State Corporation Commission (SCC)
- Varies by utility territory
  - Investor-owned utilities (IOUs), Cooperatives, Municipal







## **Net Metering Caps**

- Dominion Energy and Appalachian Power
  - Cap increased from 1% to 6% of utility's adjusted Virginia peak-load forecast for previous year
  - 5% available to all customers; 1% reserved for low-income customers
- Electric Cooperatives
  - Choose Cap (Can't pass 7%\*\* of peak-load forecast for previous year)
- Residential: 25 kW
- Nonresidential (Commercial): 3 MW
- Small Agricultural Generators: 1.5 MW
- Limit capacity of system to 150% of annual energy consumption for Dominion customers
- **SCC** to conduct review of net metering program when each utility approaches the cap





## Target DG Growth to reach 6% by 2030



DG Solar could grow from 248 MW (current) to **1,421 MW by 2030** for Virginia's investorowned utilities with a 6% cap





## Thank You

For more information, please visit our website or contact me directly.

https://energy.virginia.gov/

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